



# Electricity Oversight Board

*Daily Report for Thursday, March 6, 2003*

On Thursday, the average zonal prices at \$79.22/MWh increased significantly from the previous day possibly due to low hydro levels having been replaced with more expensive natural gas fueled generation. Most of the other indicators remained stable:

- Temperatures remained moderate.
- The average natural gas price dropped by nearly \$1/MMBtu from the previous day, at \$7.54/MMBtu on Thursday down from \$8.43 /MMBtu on Wednesday.

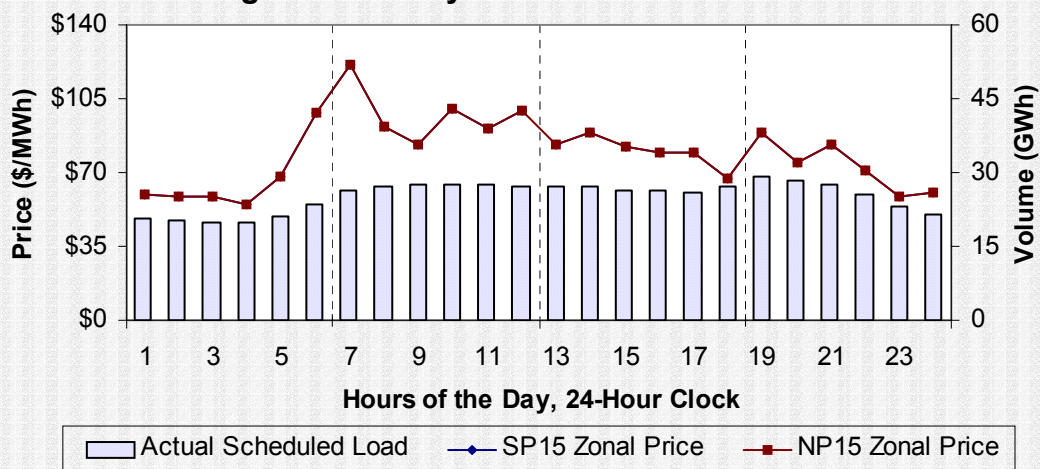
The electric indices dropped for both Northwest and Southwest regions.

The ISO reported transmission line capacity changes.

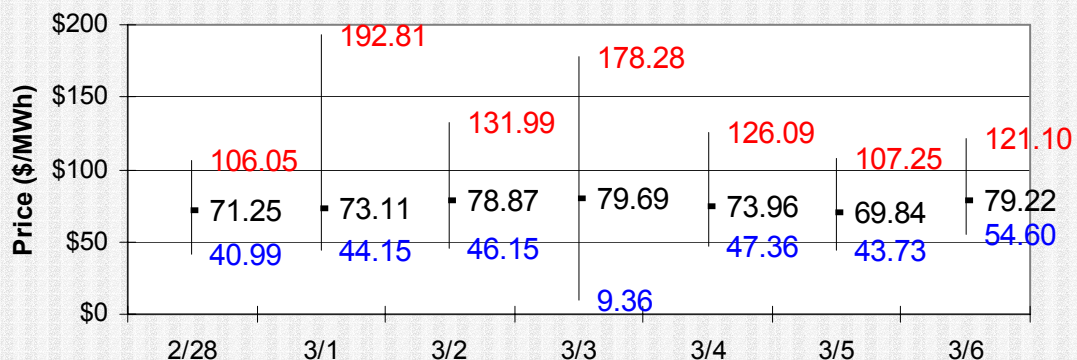
- COI in the North-to-South direction was reduced from:  
3,800 MW to 3,500 MW for 4 a.m. through 8 a.m.  
3,350 MW to 3,046 MW for 9 a.m. through 5 p.m.
- COI in the South-to-North was reduced from 2,450 MW to 2,179 MW from 9 a.m. through 5 p.m.
- NOB in the North-to-South direction was reduced from:  
2,165 MW to 2,063 MW from 4 a.m. to 8 a.m.  
2,063 MW to 1,885 MW from 9 a.m. through 5 p.m.  
2,153 MW to 1,424 MW from 6 p.m. through 12 p.m.
- NOB in the South-to-North direction was reduced from:  
1,820 MW to 1,633 MW for 9 a.m. through 5 p.m.

From 9:42 a.m. to 1:00 p.m., the ISO did not call on any Spin or Non-Spin imbalance energy to maintain operating reserves.

**Figure 1 - Hourly Zonal Price and Volume**



**Figure 2 - Seven Day Snapshot of NP15 Zonal Price**

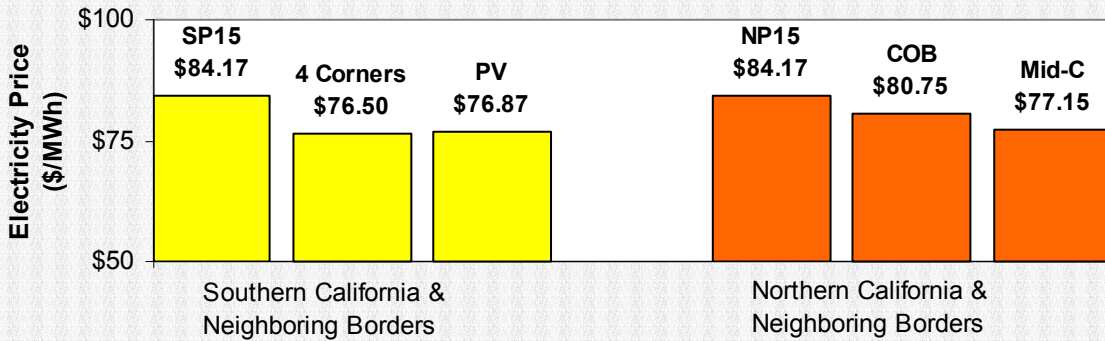




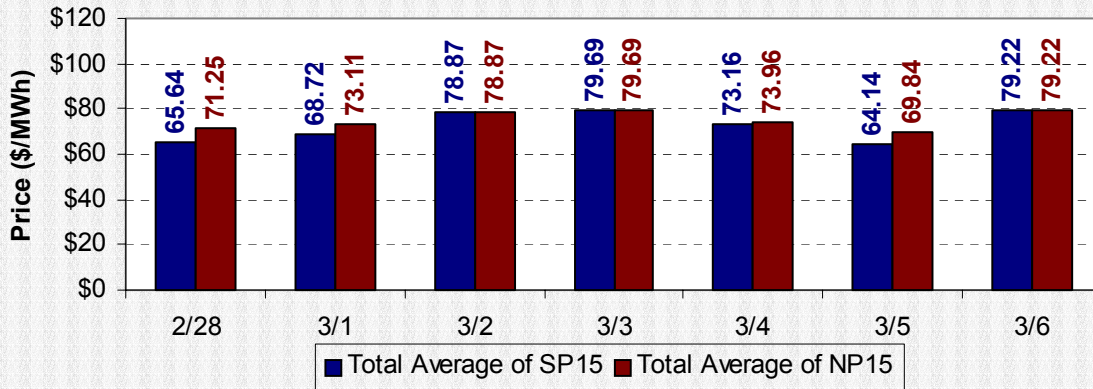
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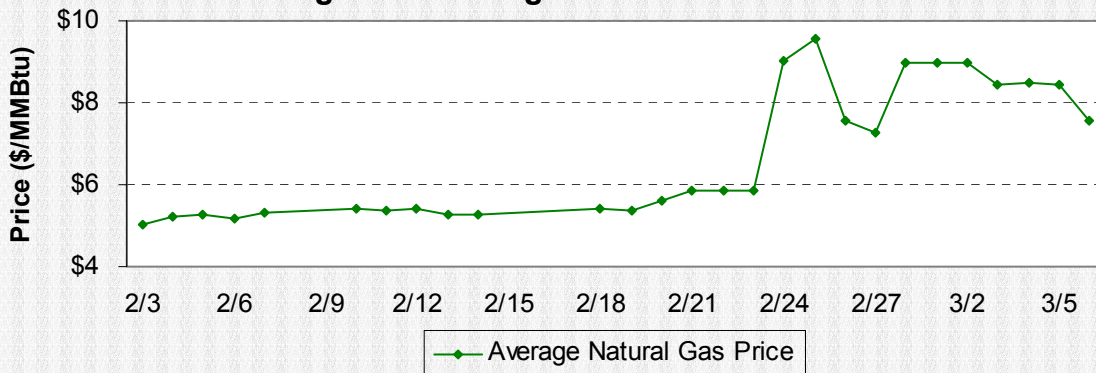
**Figure 3 - On-Peak Average Price by Market Area**



**Figure 4 - SP15 & NP15 7-Day Rolling Average Prices**



**Figure 5 - Average Natural Gas Price**



**Figure 6 - Average Daily Zonal Price & Total Actual Load**

